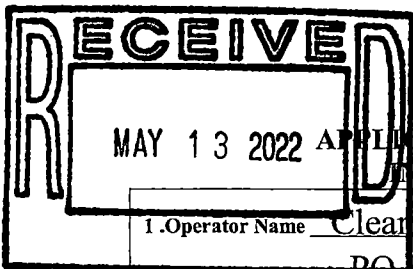


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-14
07/2016



**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name Clear Fork, Incorporated 2. Operator P-5 No. 159500
3. Operator Address: PO Box 3095 Abilene, TX 79604

4. County Fisher 5. RRC District No. 7B
6. Field Name Camp Springs, SE. (Strawn) 7. Field Number 15128450
8. Lease Name Don Gruben 58 SWD 9. Lease/Gas ID No. N/A

10. Well is 7 miles in a SW direction from Rotan (center of nearest town). 11. No. acres in lease 160
12. Legal description of location including distance and direction from survey lines 467' FSL & 467' FWL of Sec. 58, Blk 2, H&TC RR, A-1277
13. Latitude/Longitude, if known (Optional) Lat. 32.799427 Long. -100.577717 (Nad 27)

14. New Permit: Yes No If no, amendment of Permit No. F-22119 UIC# 000124638
15. Reason for amendment: Pressure Volume Interval Commercial Other (explain) Rule Change

16. Well No. <u>1</u>	17. API No. <u>151-33086</u>	18. Date Drilled <u>12/20/2018</u>			19. Total Depth <u>7,076/PB 4,650'</u>		20. Plug Date, if re-entry	
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>13-3/8"</u>	<u>186'</u>	<u>17-1/2"</u>	<u>54.5#</u>	<u>C</u>	<u>200</u>	<u>Surface</u>	<u>Circulation</u>
22. Intermediate								
23. Long String	<u>5-1/2"</u>	<u>6,733.46'</u>	<u>8-3/4"</u>	<u>17#</u>	<u>H</u>	<u>435</u>	<u>3,721'</u>	<u>Calculation</u>
24. Liner/DV Tool	<u>5-1/2"</u>	<u>3,721.27'</u>			<u>C</u>	<u>510</u>	<u>3'</u>	<u>Calculation</u>
25. Other								

26. Depth to base of Deepest Freshwater Zone 150'/USDW 975' 27. Multiple completion? Yes No
28. Multistage cement? Yes No If yes, DV Tool Depth 3721.27 ft. No. Sacks: 510 Top of Cement: 3'
29. Bridge Plug Depth: _____ ft. 30. Injection Tubing Size: 3.5 in. and Depth 4,230 ft. 31. Packer Depth: 4,230 ft.

32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):
4/8/2022 - sqz perfs with 25 sks, TOC 6,118'
Proposed: BP @ 6,700' w/20' cmt on top & BP @ 4,670 w/20' cmt on top

33. Injection Interval from 4,280 to 4,550 ft. 34. Name of Disposal Formation CISCO
35. Any Oil and Gas Productive Zone within two miles? Yes No
If yes, Depth _____ ft. and Reservoir Name Noodle Creek (3,650'), Canyon Sand (5,125'), Strawn (6,100') & Ellenburger

36. Maximum Daily Injection Volume 20,000 bpd 37. Estimated Average Daily Injection Volume 20,000 bpd
38. Maximum Surface Injection Pressure 2140 psig 39. Estimated Average Surface Injection Pressure 2140 psig

40. Source of Fluids (Formation, depths and types): Strawn Sand 6,100-6,300
41. Are fluids from leases other than lease identified in Item 8? Yes No 42. Commercial Disposal Well? Yes No
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes No
44. Type(s) of Injection Fluid: Salt Water Brackish Water Fresh Water CO₂ N₂ Air H₂S
LPG NORM Natural Gas Polymer Other (explain) RCRA Exempt Waste

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Bonnie Burklund Date 05/06/2022
Name of Person (type or print) Bonnie Burklund (bonnieburklund@gmail.com)
Phone 512-799-4057 Fax _____